IN THE CLAIMS:

(Withdrawn) A system for separating oil and/or oily coated solids from a gaseous oily 1. water mixture comprising:

an upright vessel having an inlet for introducing gaseous oily water mixture into an upper portion of the vessel, a water outlet in a lower portion of the vessel and an oil outlet;

an upright tubular cyclonic inlet member positioned concentrically within an upper portion of said vessel and connected to tangentially receive the gaseous oily water mixture from said vessel inlet and for extracting by cyclonic action, large gas bubbles from the inlet mixture without extracting small gas bubbles therefrom and for discharging the inlet mixture in a substantially horizontal pattern that disperses the oily water mixture over substantially all the full cross-sectional area of said vessel;

an eductor positioned within a lower portion of said vessel having a water inlet connected to a source of pressurized water, a gas inlet connected to a source of gas and an outlet through which water having small gas bubbles entrained therein is ejected, the outlet being arranged to disseminate water in a radial substantially horizontal pattern that disperses the small gas bubbles over substantially all of the full cross-sectional area of said vessel so that the small gas bubbles migrate upwardly to adhere to and add buoyancy to oil and/or oily coated solids; and

an oil skimmer in a top portion of said vessel by which separated oil and/or oily coated solids are collected.

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2. (Withdrawn) A system according to Claim 1 including:

a coalescing section between said vessel inlet and said water outlet by which oil

droplet coalescence is fostered.

3. (Withdrawn) A system according to Claim 2 in which said coalescing section is provided

by a horizontal layer of spaced apart oleophylic elements.

4. (Withdrawn) A system according to Claim 1 wherein gas extracted by said cyclonic inlet

member collects within an upper interior portion of said vessel and including a pipe

communicating said eductor to said upper interior portion of said vessel providing said

source of gas.

(Withdrawn) A system according to Claim 1 including a water pump having an inlet in 5.

communication with said vessel water outlet and an outlet in communication with said

eductor inlet providing said source of pressurized water.

6. (Withdrawn) A system according to Claim 1 wherein said source of pressurized water is

a pump having an inlet connected to said vessel water outlet and said source of gas is a

pipe connected to an upper interior portion of said vessel whereby said water and said gas

employed in said eductor are both recycled from within said vessel interior.

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7. (Withdrawn) A system according to Claim 1 wherein said eductor is in the form of a

venturi body having a venturi-forming passageway therethrough connected at one end to

said source of pressurized water, the venturi body having a laterally extending gas inlet

opening communicating with said venturi-forming passageway and an eductor outlet end

surface that receives said venturi-forming passageway; and

a horizontal deflector plate spaced from said eductor outlet end surface providing

a horizontal circumferential outlet by which water and small gas bubbles are distributed

radially and horizontally from said eductor into said vessel interior.

8. (Withdrawn) A system according to Claim 1 wherein a two-stage skim bucket is

positioned within said upper portion of said vessel, the skim bucket comprising:

a bottom plate covering a portion of the horizontal cross-sectional interior of said

vessel to cause water discharged from the vessel to come uniformly from the entire cross-

section of the vessel.

a first vertical wier plate extending upwardly from said bottom plate and forming

with a sidewall portion of said vessel an oil collection cavity connected to said vessel oil

outlet; and

a second vertical wier plate extending upwardly from said bottom plate and

spaced from said first wier plate and forming a slosh dampening area whereby slosh

motion of skimmed oil and water are dampened to permit better oil/water separation and

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skimming without taking excess water out with the oil.

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9. (Withdrawn) A system according to Claim 8 wherein said first vertical wier plate has a

downward extension below said bottom plate to prevent gas bubbles from rising up a

front face of said skim bucket that would inhibit skimming.

(Withdrawn) A system according to Claim 1 wherein the oily water mixture has a 10.

downward plug flow rate having an average vertical velocity of about two feet per

minute.

(Withdrawn) A system according to Claim 1 wherein said tubular cyclonic inlet member 11.

pre-coalesces oil droplets in the oily water inlet mixture as the mixture is discharged into

the interior of said vessel.

12. (Withdrawn) A system according to Claim 1 wherein said cyclonic inlet member

discharges said inlet oily water mixture in a cyclonic motion within said upper portion of

said vessel.

13. (Withdrawn) A system according to Claim 1 wherein water discharged from said eductor

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has entrained therein gas bubbles in which a substantial portion are of about 100 to 500

microns in initial diameter.

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(Withdrawn) A system according to Claim 1 wherein water discharged from said eductor 14.

has entrained therein gas bubbles in which a substantial portion are of about 100 to 300

microns in initial diameter.

(Withdrawn) A system according to Claim 1 wherein said eductor introduces gas in the 15.

form of bubbles into said oily water mixture at a rate of about 0.3 to 3.0 square cubic feet

per barrel of oily water passing into said vessel inlet.

(Withdrawn) A system according to Claim 1 wherein said eductor introduces gas in the 16.

form of bubbles into said oily water mixture at a rate of about 0.5 to 1.0 square cubic feet

per barrel of oily water passing into said vessel inlet.

(Original) A method of separating oil and/or oily coated solids from a gaseous oily water 17.

mixture in an upright vessel having an inlet for introducing gaseous oily water mixture

into an upper portion of the vessel, a water outlet in a lower portion of the vessel and an

oil outlet, comprising the steps of:

flowing the gaseous oily water mixture from said vessel inlet tangentially into an (a)

upright tubular cyclonic inlet member positioned concentrically within an upper portion

of said vessel;

extracting by cyclonic action, large gas bubbles without extracting small gas (b)

bubbles and discharging the inlet mixture in a substantially horizontal pattern to disperse

the oily water mixture over substantially all the full cross-sectional area of said vessel;

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(c) flowing pressurized water through an eductor positioned within a lower portion of

said vessel, the eductor having a gas inlet connected to a source of gas and an outlet

through which ejected water having small gas bubbles entrained therein passes;

(d) disseminating the ejected water and entrained gas bubbles in a radial substantially

horizontal pattern that uniformly disperses the small gas bubbles over substantially the

full cross-sectional area of said vessel, the small gas bubbles migrating upwardly to

adhere to and add buoyancy to oil and/or oily coated solids;

skimming separated oil and/or oily coated solids in a top portion of said vessel; (e)

and

discharging the separated oil and/or oily coated solids through said oil outlet. (f)

(Original) A method according to Claim 17, including the step of passing the inlet 18.

mixture through a coalescing section positioned between said vessel inlet and said water

outlet to promote oil droplet coalescence.

19. (Original) A method according to Claim 17 in which the step of passing the inlet mixture

through a coalescing section includes passing the inlet mixture through a horizontal layer

of spaced apart oleophylic elements.

20. (Original) A method according to Claim 17 wherein gas extracted by said cyclonic inlet

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member collects within an upper interior portion of said vessel and including the step of

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passing gas by way of a pipe extending from the vessel upper interior portion to said

eductor gas inlet thereby providing said source of gas.

21. (Original) A method according to Claim 17 including the step of employing a water

pump having an inlet in communication with said vessel water outlet and an outlet in

communication with said eductor inlet providing said source of pressurized water

22. (Original) A method according to Claim 17 including the step of providing pressurized

water by means of a pump having an inlet connected to said vessel water outlet and the

step of providing a source of gas in the form of a pipe connected to an upper interior

portion of said vessel whereby water and gas employed in said eductor are both recycled

from within said vessel interior.

23. (Original) A method according to Claim 17 including the step of providing an eductor in

the form of a venturi body having a venturi-forming passageway there through connected

at one end to said source of pressurized water, the venturi body having a laterally

extending gas inlet opening communicating with said venturi-forming passageway and an

eductor outlet end surface that receives said venturi-forming passageway and including

the step of horizontally deflecting water from said eductor outlet by which water and

small gas bubbles are distributed radially and horizontally into said vessel interior.

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24. (Original) A method according to Claim 17 wherein the step of skimming separated oil

and/or oily coated solids includes the use of a two-stage skim bucket.

25. (Currently Amended) A method of separating oil and/or oily coated solids from an oily

water mixture in an upright vessel, including the steps of:

flowing the oily water mixture tangentially into an upright cyclone inlet member

positioned concentrically within an upper portion of the vessel whereby any entrained

large gas bubbles but not small gas bubbles are extracted from the mixture;

introducing deflecting the oily water mixture from said cyclone inlet member in a (a)

horizontal pattern over substantially the full cross-sectional area of an upper portion of

the vessel;

pumping water under pressure through an eductor having a source of gas to (b)

provide water having small gas bubbles infused therein;

distributing water having small gas bubbles infused therein from the eductor in a (c)

substantially horizontal pattern over substantially the full cross-section area of a lower

portion of the vessel, bubbles from the water migrating upwardly and attaching to oil

droplets and oily coated solids augmenting the buoyancy thereof, enhancing oil and oily

coated solids separation; and

(d) withdrawing oil and oily coated solids from an upper portion and cleaned water

from a lower portion of the vessel.

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(Canceled) A method of separating oil and/or oily coated solids from an oily water 26.

mixture according to Claim 25 wherein step (a) includes:

flowing the oily water mixture tangentially into an upright cyclone inlet member

positioned concentrically within an upper portion of the vessel whereby any entrained

large gas bubbles are extracted from the mixture; and

horizontally deflecting the mixture outlet from the cyclone inlet member in a said

horizontal pattern.

27. (Canceled) A method of separating oil and/or oily coated solids from an oily water

mixture according to Claim 25 wherein said eductor is positioned in a manner to provide

a substantially uniform distribution of small gas bubbles over the entire cross section of

the vessel and includes a vertical water discharge outlet and includes the step of

horizontally deflecting water from said lower portion of the vessel into a circumferential

substantially horizontal pattern as the water enters said water discharge outlet.

(Original) A method of separating oil and/or oily coated solids from an oily water 28.

mixture according to Claim 25 wherein said vessel has a water collecting area in a lower

portion therein and including the step of extracting water from said vessel lower portion

to provide water as employed in step (b).

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29. (Original) A method of separating oil and/or oily coated solids from an oily water

mixture according to Claim 25 including the step of skimming oil and oily coated solids

from an upper portion of the vessel employing a two stage skim bucket.

30. (Original) A method of separating oil and/or oily water coated solids from an oily water

mixture according to Claim 25 including the steps of passing both the down flowing oily

water mixture and the upwardly migrating bubbles through a coalescing section formed

by a horizontal layer of oleophylic elements.

(Original) A method according to Claim 25 wherein the oily water mixture has an 31.

average vertically downward flow velocity of about two feet per minute.

32. (Original) A method according to Claim 25 wherein the step of discharging the inlet

mixture in a substantially horizontal pattern includes discharging the inlet mixture with a

cyclonic motion in an upper portion of the vessel.

33. (Original) A method according to Claim 25 wherein a substantial portion of said small

gas bubbles entrained in the water ejected from said eductor are of about 100 to 500

microns in initial diameter.

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34. (Original) A method according to Claim 25 in which said eductor introduces gas in the

form of bubbles into said oily water mixture at a rate of about 0.3 to 3.0 standard cubic

feet of gas per barrel of oily water passing into said vessel.

(Original) A method according to Claim 25 in which said eductor introduces gas in the 35.

form of bubbles into said oily water mixture at a rate of about 0.5 to 1.0 standard cubic

feet of gas per barrel of oily water passing into said vessel.

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